

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2022**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>606,206</b>	--	--	<b>1,032,707</b>	<b>-203,594</b>	<b>-23,688</b>	<b>-10,999</b>	<b>1,397,836</b>	<b>24,794</b>	<b>0</b>	<b>106,640</b>
<b>Hydrocarbon Gas Liquids</b>	<b>399,568</b>	<b>-7,675</b>	<b>41,296</b>	<b>27,077</b>	<b>-176,311</b>	--	<b>2,435</b>	<b>38,564</b>	<b>88,000</b>	<b>154,956</b>	<b>52,346</b>
Natural Gas Liquids	399,568	-7,675	26,226	24,697	-166,511	--	2,612	38,564	88,000	147,129	51,963
Ethane	146,494	--	--	--	-74,927	--	-738	--	25,983	46,322	6,195
Propane	137,243	--	27,694	16,364	-113,741	--	1,588	--	1,674	64,298	23,026
Normal Butane	45,739	--	1,475	5,944	-42,884	--	1,233	7,541	1,492	8	10,086
Isobutane	24,037	--	-2,943	2,339	7,540	--	-323	21,856	30	9,410	2,029
Natural Gasoline	46,055	-7,675	--	50	57,501	--	852	9,167	58,821	27,091	10,627
Refinery Olefins	--	--	15,070	2,380	-9,800	--	-177	--	--	7,827	383
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	14,436	1,494	-9,800	--	-81	--	--	6,211	372
Normal Butylene	--	--	634	886	--	--	-96	--	--	1,616	11
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>379,016</b>	--	<b>6,404</b>	<b>-167,511</b>	<b>-26,295</b>	<b>-2,228</b>	<b>161,297</b>	<b>39,462</b>	<b>-6,916</b>	<b>68,139</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	379,021	--	1,060	-226,241	-16,258	623	106,800	11,739	18,419	11,243
Hydrogen	--	--	--	--	--	13,807	--	13,807	--	0	--
Biofuels (including Fuel Ethanol)	--	379,021	--	1,060	-226,241	-30,205	629	92,847	11,739	18,419	11,233
Fuel Ethanol	--	345,467	--	--	-217,230	-30,205	626	88,040	9,366	0	9,996
Biofuels (excluding Fuel Ethanol) <sup>6</sup>	--	33,554	--	1,060	-9,011	--	3	4,807	2,374	18,419	1,237
Other Hydrocarbons	--	--	--	--	--	140	-6	146	--	0	10
Unfinished Oils	--	--	--	75	-7,962	--	303	-9,182	26,327	-25,335	13,573
Motor Gasoline Blend.Comp. (MGBC)	--	-5	--	5,269	66,692	-10,036	-3,154	63,679	1,395	0	43,323
Reformulated	--	-2	--	--	13,574	8,459	-314	22,345	--	0	4,335
Conventional	--	-3	--	5,269	53,118	-18,495	-2,840	41,334	1,395	0	38,987
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>1,577</b>	<b>1,636,165</b>	<b>15,673</b>	<b>9,262</b>	<b>40,242</b>	<b>772</b>	--	<b>13,152</b>	<b>1,688,995</b>	<b>55,222</b>
Finished Motor Gasoline	--	1,609	897,120	--	7,966	40,242	-1,140	--	4,224	943,853	3,262
Reformulated	--	--	120,882	--	--	-6,884	--	--	--	113,998	--
Conventional	--	1,609	776,238	--	7,966	47,126	-1,140	--	4,224	829,856	3,262
Finished Aviation Gasoline	--	--	233	48	262	--	31	--	--	512	203
Kerosene-Type Jet Fuel	--	--	95,621	34	9,412	--	-19	--	233	104,853	6,802
Kerosene	--	0	1,422	--	26	--	-39	--	9	1,478	98
Distillate Fuel Oil	--	-32	428,574	3,534	25,010	--	-317	--	1,771	455,632	28,856
15 ppm sulfur and under	--	-32	428,472	3,343	23,517	--	-528	--	9	455,820	28,054
Greater than 15 ppm to 500 ppm sulfur	--	0	1,364	55	1,444	--	161	--	404	2,298	397
Greater than 500 ppm sulfur	--	0	-1,262	136	49	--	50	--	1,359	-2,486	405
Residual Fuel Oil	--	--	13,473	1,383	-10,428	--	231	--	11	4,186	1,188
Less than 0.31 percent sulfur	--	--	934	--	-1,013	--	168	--	NA	NA	219
0.31 to 1.00 percent sulfur	--	--	5,441	109	-3,829	--	48	--	NA	NA	244
Greater than 1.00 percent sulfur	--	--	7,098	1,274	-5,586	--	15	--	NA	NA	725
Petrochemical Feedstocks	--	--	10,398	1,773	-922	--	-4	--	--	11,253	528
Naphtha for Petro. Feed. Use	--	--	6,065	1,041	-757	--	-19	--	--	6,368	393
Other Oils for Petro. Feed. Use	--	--	4,333	732	-165	--	15	--	--	4,885	135
Special Naphthas	--	--	-314	85	99	--	-34	--	--	-96	118
Lubricants	--	--	2,454	2,571	2,175	--	1	--	2,269	4,930	722
Waxes	--	--	426	146	--	--	7	--	428	137	47
Petroleum Coke	--	--	67,321	260	-11,786	--	1,117	--	3,381	51,298	2,619
Marketable	--	--	50,192	260	-11,786	--	1,117	--	3,381	34,169	2,619
Catalyst	--	--	17,129	--	--	--	--	--	--	17,129	--
Asphalt and Road Oil	--	--	62,419	5,839	-12,643	--	930	--	813	53,872	10,647
Still Gas	--	--	51,261	--	--	--	--	--	--	51,261	--
Miscellaneous Products	--	--	5,757	--	90	--	8	--	14	5,825	132
<b>Total</b>	<b>1,005,774</b>	<b>372,919</b>	<b>1,677,461</b>	<b>1,081,861</b>	<b>-538,154</b>	<b>-9,741</b>	<b>-10,020</b>	<b>1,597,697</b>	<b>165,407</b>	<b>1,837,035</b>	<b>282,346</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic

Wastes, Fuel Oxygenates, Isocane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA

analysis of data from the Surface Transportation Board and other information.